# Mora-Wagon Mound SWCD 

## Hydrogeology Project <br> Annual Progress Report <br> 2018-2019


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## Introduction

This report is Zeigler Geologic Consulting, LLC's (ZGC) annual progress report for the Mora-Wagon Mound Hydrogeology Project, sponsored by the Mora-Wagon Mound Soil and Water Conservation District and the High Plains Grasslands Alliance. During the 2018-2019 fiscal year, ZGC measured static water level in 88 wells, continued revisions of maps around the Turkey Mountains, continued detailed mapping of the Mogote Hills-Wagon Mound and Ocate areas, and reviewed the data from eight data loggers. Here we describe the progress in each of these tasks. We also hosted a groundwater workshop in Ocate in early June to continue to provide information to the communities and producers served by this project. We would like to thank the Mora-Wagon Mound SWCD and the Soil and Water Conservation Commission for funding this project.

## Static Water Level Measurements

In August and December of 2018 and January of 2019, depth to water was measured in 88 wells around the District to document maximum (August) and minimum (December) use water levels (Figure 1). We have continued to observed three discrete groupings of water levels in the District area, a shallow zone of water levels between $10^{\prime}$ and $40^{\prime}$, an intermediate zone between $150^{\prime}$ and $300^{\prime}$ and a deeper zone with water levels greater than $350^{\prime}$.

Of the 88 wells visited over the past fiscal year, 27 wells showed increases in water level, 52 showed decreases, the water level in one well remained unchanged, and two new wells were added. Six wells were not measured in the winter 18-19 season due to infrastructure issues or wells being dry. Compared to the previous year, where the majority of wells measured showed increasing water levels, this year showed the majority of wells exhibiting falling water levels.


Figure 1. Location of wells and comparison of water levels from winter $\mathbf{1 7 / 1 8}$ to winter $18 / 19$ where possible for wells in the Mora-Wagon Mound groundwater network.

## Water Chemistry

Beginning in February 2015, approximately half a liter of water was collected from each of 25 wells and one spring for basic water chemistry analyses of major cations and anions as well as trace metals. Following initial sample collection, three of the wells had duplicate samples collected and analyzed for three subsequent years, two wells had duplicates collected and analyzed for two subsequent years and the spring had one duplicate sample analyzed. The analytical work was conducted by the New Mexico Bureau of Geology and Mineral Resources in Socorro. Major ion chemistry analyses include the cations calcium (Ca), sodium ( Na ),
magnesium $(\mathrm{Mg})$, and potassium $(\mathrm{K})$, and the anions carbonate $\left(\mathrm{CO}_{3}\right)$, bicarbonate $\left(\mathrm{HCO}_{3}\right)$, sulfate $\left(\mathrm{SO}_{4}\right)$, and chloride $(\mathrm{Cl})$. Trace metal analyses showed moderately elevated levels of iron, copper, and manganese in three wells, although no wells had concentrations of any of the 26 different trace metals tested for above drinking water standards (EPA method 200.8). We recommend Hem's (1985) Study and Interpretation of the Chemical Characteristics of Natural Waters for an in-depth review of groundwater chemistry. A Piper diagram (Figure 2) shows the concentrations of major cations and anions for all of the wells sampled to date.

Analyses of these 25 samples resulted in $\mathrm{Ca}, \mathrm{Mg}$, and Na as dominant cations and $\mathrm{HCO}_{3}$, and $\mathrm{SO}_{4}$ as dominant anions. Of these samples, 14 are of the $\mathrm{Ca}-(\mathrm{Mg})-\mathrm{HCO}_{3}$ water type, six are mixed cation $-\mathrm{HCO}_{3}$ water type, five are $\mathrm{Na}-\mathrm{HCO}_{3}$, one is $\mathrm{Na}-\mathrm{SO}_{4}$ type and the remaining one is mixed cation- $\mathrm{SO}_{4}$. The $\mathrm{Ca}-\mathrm{Mg}-\mathrm{HCO}_{3}$ types correspond to wells completed through the Dakota Group and Quaternary alluvium. $\mathrm{Ca}-\mathrm{Mg}-\mathrm{HCO}_{3}$ waters have been used as an indicator of shorter residence time of groundwater in aquifer systems, due to the lack of other cations and anions indicating too short of a time to dissolve minerals. $\mathrm{Na}-\mathrm{HCO}_{3}$ water types are assumed to indicate a longer residence time and these water types correspond to waters from the Graneros Shale and Greenhorn Limestone, which consist of black and gray shales, thin limestone beds and limey sandstone units. $\mathrm{Ca}-(\mathrm{Na})-\mathrm{SO}_{4}$ water types primarily reflect water from Graneros Shale and Greenhorn Limestone and correspond to the presence of local zones with higher concentrations of gypsum, a calcium sulfate.


Figure 2. Piper diagram for water chemistry samples collected from 2017 through January 2019 from Colfax County. Circles indicate total dissolved solids for each well - larger circles indicate higher TDS.

## Carbon-14 and Tritium Dates

One liter of water was collected from 10 wells and three springs for carbon-14 isotope analysis (Figure 3, Table 1); the samples were analyzed by Beta Analytic, Inc. in Miami, Florida. Groundwater age is related to the rate at which water migrates through the subsurface. It is important to remember that water molecules may enter and leave the system via crossformational flow and that any given mass of groundwater will exchange water molecules with
masses of water on all sides of it (Bethke and Johnson, 2008). Hence, a mass of water that entered the groundwater and had a single age associated with it will end up with many of those particles dispersed, rather than traveling entirely as a discrete package. A groundwater sample, therefore, is an average of the ages of all of the molecules of water contained in that sample (Bethke and Johnson, 2008). The distribution of these ages for each sample may include much older molecules and much younger molecules, and may be heavily skewed in one direction or the other. One complication for the ${ }^{14} \mathrm{C}$ method is that the oxidation of ancient organic matter or the dissolution of carbonates (e.g., limestone) will add ${ }^{14} \mathrm{C}$-depleted carbon (also called "dead" carbon) into the groundwater (Bethke and Johnson, 2008). This process will create an erroneously old age and so ages of water extracted from systems that are suspected of including carbonate interactions should be corrected for this depleted carbon addition.

For this study, geochemical interactions with the host rocks in the Dakota Group or the shallow alluvial aquifers are unlikely to contribute significant amounts of "dead" carbon due to a lack of significant quantities of carbonate rocks. However, wells drawing water from the shale and limestone-dominated units above the Dakota Group, including the Graneros Shale, Greenhorn Limestone, and Niobrara Group, will probably have skewed age results due to the presence of limestone beds within these units.

Twenty-six samples were analyzed by the Tritium Laboratory at the University of Miami. Tritium is a radioactive isotope that has a very short half-life of just 12.3 years. It is most commonly used to determine relative age of waters that are less than fifty years old (Clark and Fritz, 1997). Tritium is produced both as a natural byproduct of interaction of cosmic radiation with the stratosphere and comes into the water cycle by precipitation, but also was produced anthropogenically in large volumes during testing of thermonuclear bombs in the 1950s. The majority of the bomb-produced tritium has decreased significantly such that most modern dating is reflecting the natural tritium signal (Clark and Fritz, 1997). Generally, a tritium value (in tritium units or TU) less than 0.8 TU indicates pre-1952 or no modern recharge. Tritium values between 0.8 TU and 4.0 TU indicate a mixture of modern recharge and pre-1952 recharge and values between 5 TU and 15 TU indicate waters that are modern (5-10 years old).

Table 1: Tritium and 14-Carbon Results.

| Sample ID | Tritium (in TU*) | ${ }^{14} \mathrm{C}$ Date ( $\mathrm{YBP}^{*}$ ) | Age Interpretation |
| :---: | :---: | :---: | :---: |
| Wells |  |  |  |
| TWR 8 | 5.96 | 0 | Modern |
| TWR 2 | 2.93 | 0 | Modern |
| TWR 7 | 3.2 | -- | Mixed |
| SR 1 | 0.22 | 4,790 | Pre-1952 |
| RMNWR 2 | -- | 1,350 | Pre-1952? |
| CM | -0.03 | 7,880 | Pre-1952 |
| PR 8 | 0.03 | 21,630** | Pre-1952 |
| PR 2 | -- | 160 | Modern? |
| WMR 3 | 0.08 | 2,440 | Pre-1952 |
| WMR 2 | 1.81 | -- | Mixed |
| WMR 4 | 3.85 | -- | Mixed |
| SS 1 | 2.17 | 10 | Mixed |
| MLC 1 | -- | 26,070** | Pre-1952? |
| TR 2 | 0.44 | -- | Pre-1952 |
| RR house | 0.13 | -- | Pre-1952 |
| WVC 1 | 2.25 | -- | Mixed |
| AR 1 | 0.07 | -- | Pre-1952 |
| CR 1 | 2.52 | -- | Mixed |
| CR 9 | 2.38 | -- | Mixed |
| CR 11 | 1.22 | -- | Mixed |
| SJ house | 0.02 | -- | Pre-1952 |
| SJ 1 | 0.89 | -- | Pre-1952 |
| SJ 2 | 3.26 | -- | Mixed |
| SJ 3 | 0.63 | -- | Pre-1952 |
| SJ 5 | 0.48 | -- | Pre-1952 |
| SJ 6 | 1.03 | -- | Mixed |
| Springs |  |  |  |
| SS | -- | 310 | Mixed-Modern |
| DG | -- | 920 | Pre-1952? |
| WM | 2.12 | 820 | Mixed |

*TU = tritium units. YBP = Years before present.
**14-carbon results may be skewed by presence of "dead" carbon in limestone units.


Figure 3. Tritium and ${ }^{14} \mathrm{C}$ data for the Mora-Wagon Mound project area.

Wells showing significant tritium levels and younger average residence times are all located close to drainages and have shallow water levels. Wells with little to no measurable tritium and older average residence times generally have deeper water levels and do not seem to be receiving significant modern recharge. Several of the 14 -carbon results are presumably skewed by the presence of limestone in the rock units these wells are drawing water from.

## Geologic Mapping and Cross Sections

We are continuing mapping and digitizing of the following 1:24,000 quadrangles: Wagon Mound, Mogote Hills, Optimo, Maxson Crater, Fort Union, Loma Parda, Ocate and Guadalupita. Bedrock outcrops include (in age order) the Permian Sangre de Cristo Formation and Glorieta Sandstone, Triassic Dockum Group, Jurassic Exeter (?Entrada) Sandstone and Morrison Formation, Cretaceous Dakota Sandstone, Graneros Shale, Greenhorn Limestone, and Carlile Shale, Miocene-Pliocene gravels (possibly relict Ogallala Formation) and Quaternary volcanic deposits, as well as Recent eolian sand and alluvial deposits (Figure 4).

Sangre de Cristo Formation deposits include very coarse-grained reddish-pink sandstone and pale purple conglomerate deposited as large-scale fans building off of the Ancestral Rocky Mountains. As those mountains were beginning to erode, sea level rose to flood much of the interior of New Mexico. The Glorieta Sandstone reflects beach deposits related to this interior seaway. The later part of the Permian and the Early to Middle Triassic portion of the rock record is missing in most of the project area, such that the Upper (=Late) Triassic Dockum Group redbeds sit atop the Glorieta Sandstone. These strata represent deposition in a complex landscape of rivers, fan systems and shallow marshy ponds. Above the Dockum Group are the yellow sandstones of the Exeter Sandstone, which is Middle Jurassic in age and was deposited as part of a large dune field that covered much of the Four Corners. The Exeter Sandstone is overlain by the Middle to Late-age Jurassic Morrison Formation, which includes green, purple, blue and pale red mudstone, gray limestone beds and pale gray sandstone lenses. As with the Dockum Group, the Morrison Formation was deposited by rivers, lakes and fan systems.

The earliest Cretaceous strata are not present in the project area, and the Upper Cretaceous Dakota Group sits above the Morrison Formation. Divided into three parts, the Dakota Group represents another episode where sea level rose enough to flood the interior of the continent. The Dakota Group was deposited in nearshore and beach environments and the overlying Graneros Shale, Greenhorn Limestone and Carlile Shale were formed as the seaway rose further such that eastern New Mexico was completely inundated. The record of deposition from the latest Cretaceous through the Oligocene is not present in the project area, aside from the Oligocene-age igneous intrusions that form the core of the Turkey Mountains. These rocks are not exposed, but are known from exploratory oil exploration drilling efforts in the 1980s. The

Miocene-Pliocene gravels that cap many of the mesa surfaces and occur as thin gravel beds on the surface of the landscape are probably relict Ogallala Formation deposits, representing the remnants of the large alluvial fans that formed off the newly-uplifted Rocky Mountains. These deposits are covered in places by the Quaternary basalt flows of the Ocate Volcanic Field and/or by modern alluvium and eolian sheet sands.


Figure 4. Schematic stratigraphic column showing the rock units in the project area.

## Summary

As noted in previous progress reports, combined information from water chemistry, static water levels, well log data, and surface mapping demonstrate the complexity of the geology in the Mora-Wagon Mound District area. Zones of groundwater appear to occur at discrete depths over much of the District area: shallow ( $0-40^{\prime}$ ), intermediate ( $150-300^{\prime}$ ) and deep ( $>350$ '), which appear to correlate reasonably well to alluvial (shallow), the Dakota Sandstone (intermediate) and the Morrison Formation (deep). Additional structural complexities, such as the Ocate anticline and the Turkey Mountains, as well as paleotopography developed on the Morrison Formation, bring deeper and older rock units to the surface. Tritium isotopic data appear to indicate that there is some modern recharge reaching groundwater sources locally, but in many places, there is not volumetrically significant young water making its way into the aquifer systems.

Future work includes continued monitoring of static water level measurements to continue tracking rates of changes between minimum and maximum use seasons and on an annual basis. Continued geologic mapping and petroleum well log analyses will assist in developing a better picture of the complexities of the subsurface.

## Appendices

## Appendix I: Static Water Level Measurements

Individual well static water level measurements, corrected to land surface. *indicates measurement that is significantly different than previous or following measurements. For some wells, this is probably related to maintenance performed on the well that caused it to draw more water after the maintenance (e.g. LG \#1). For wells where a measurement could not be obtained, " $\mathrm{n} / \mathrm{m}$ " indicates "not measured".

| ID | Date <br> Measured | Depth to Water Below Land Surface <br> (ft) |
| :---: | :---: | :---: |
| MLC \#1 | 2/12/2015 | 72.54 |
|  | 8/17/2015 | 72.55 |
|  | 12/8/2015 | 73.20 |
|  | 8/15/2016 | 73.20 |
|  | 12/13/2016 | 74.90 |
|  | 7/24/2017 | 74.56 |
|  | 1/24/2018 | 75.09 |
|  | 7/18/2018 | 74.90 |
|  | 2/21/2019 | 76.13 |
| MLC \#2 | 1/19/2015 | 133.70 |
|  | 8/18/2015 | 106.30 |
|  | 12/8/2015 | 109.31 |
|  | 8/15/2016 | 110.52 |
|  | 12/13/2016 | 115.26 |
|  | 7/24/2017 | $\mathrm{n} / \mathrm{m}$ |
| SR \#1 | 1/19/2015 | $\mathrm{n} / \mathrm{m}$ |
|  | 8/18/2015 | 136.40 |
|  | 12/8/2015 | 118.64 |
|  | 8/15/2016 | 111.60 |
|  | 12/12/2016 | 112.89 |
|  | 7/24/2017 | 104.83 |
|  | 12/18/2017 | 104.79 |
|  | 7/17/2018 | $\mathrm{n} / \mathrm{m}$ |
|  | 12/10/2018 | 104.97 |


| SR \#3 | 1/19/2015 | 233.30 |
| :---: | :---: | :---: |
|  | 8/18/2015 | 233.06 |
|  | 12/8/2015 | 233.12 |
|  | 8/15/2016 | 233.42 |
|  | 12/12/2016 | 233.02 |
|  | 7/24/2017 | 233.06 |
|  | 12/18/2017 | 233.05 |
|  | 7/17/2018 | 233.45 |
|  | 12/10/2018 | 233.60 |
|  |  |  |
| SR \#4 | 7/24/2017 | 140.31 |
|  | 7/17/2018 | 140.07 |
|  | 12/10/2018 | 139.93 |
|  |  |  |
| SR \#5 | 1/19/2015 | 116.38 |
|  | 8/18/2015 | 116.28 |
|  | 12/8/2015 | 116.37 |
|  | 8/15/2016 | 116.92 |
|  | 12/12/2016 | 116.58 |
|  | 7/24/2017 | 121.25 |
|  | 12/18/2017 | 116.48 |
|  | 7/17/2018 | 121.48 |
|  | 12/10/2018 | 117.00 |
|  |  |  |
| TWR \#1 | 1/20/2015 | 87.06 |
|  | 8/17/2015 | 86.19 |
|  | 12/10/2015 | 85.41 |
|  | 8/26/2016 | 85.72 |
|  | 12/15/2016 | 86.54 |
|  | 7/20/2017 | 86.39 |
|  | 12/21/2017 | 85.18 |
|  | 7/10/2018 | 86.16 |
|  | 12/6/2018 | 86.45 |
|  |  |  |
| TWR \#2 | 1/20/2015 | 46.24 |
|  | 5/21/2015 | 45.48 |
|  | 8/17/2015 | 42.74 |
|  | 12/10/2015 | 43.10 |
|  | 8/26/2016 | 42.95 |
|  | 12/15/2016 | 44.73 |
|  | 7/20/2017 | 43.45 |
|  | 1/23/2018 | 42.36 |


|  | 7/10/2018 | 45.28 |
| :---: | :---: | :---: |
|  | 12/11/2018 | 44.47 |
| TWR \#3 | 2/26/2016 | 40.43 |
|  | 8/26/2016 | 40.49 |
|  | 12/15/2016 | 40.62 |
|  | 7/20/2017 | 41.16 |
|  | 12/21/2017 | 39.86 |
|  | 7/10/2018 | 41.07 |
|  | 12/6/2018 | 41.34 |
| TWR \#4 | 2/26/2016 | 54.60 |
|  | 8/26/2016 | 54.59 |
|  | 12/15/2016 | 54.82 |
|  | 7/20/2017 | 55.20 |
|  | 12/21/2017 | 54.82 |
|  | 7/10/2018 | 56.16 |
|  | 12/6/2018 | 56.86 |
| TWR \#5 | 2/26/2016 | 41.43 |
|  | 8/26/2016 | 41.03 |
|  | 12/15/2016 | 42.63 |
|  | 7/20/2017 | 41.62 |
|  | 12/21/2017 | 39.62 |
|  | 7/10/2018 | 43.65 |
|  | 12/6/2018 | 42.64 |
| TWR \#7 | 2/26/216 | 41.64 |
|  | 8/26/2016 | 39.92 |
|  | 12/15/2016 | 42.47 |
|  | 7/20/2017 | 44.10 |
|  | 12/21/2017 | 42.26 |
|  | 7/10/2018 | 41.73 |
|  | 12/6/2018 | 41.76 |
| TWR \#8 | 8/26/2016 | 41.35 |
|  | 12/15/2016 | 41.55 |
|  | 12/21/2017 | 44.53 |
|  | 2/22/2018 | 45.98 |
|  | 7/10/2018 | 42.71 |
|  | 12/6/2018 | $\mathrm{n} / \mathrm{m}$ |
|  |  |  |
| TWR \#9 | 10/10/2017 | 132.16 |


|  | 1/23/2018 | 129.42 |
| :---: | :---: | :---: |
|  | 7/10/2018 | 134.33 |
|  | 12/11/2018 | 135.15 |
| RMNWR \#1 | 2/8/2015 | 129.51 |
|  | 8/19/2015 | 129.31 |
|  | 12/9/2015 | 129.01 |
|  | 8/16/2016 | 130.96 |
|  | 12/14/2016 | 130.82 |
|  | 7/21/2017 | 130.88 |
|  | 12/20/2017 | 129.65 |
|  | 7/9/2018 | 130.20 |
|  | 12/5/2018 | 131.00 |
|  |  |  |
| RMNWR \#2 | 2/8/2015 | 28.40 |
|  | 8/19/2015 | 27.81 |
|  | 12/9/2015 | 29.00 |
|  | 8/16/2016 | 29.09 |
|  | 12/14/2016 | 30.57 |
|  | 7/20/2017 | 30.96 |
|  | 12/20/2017 | 30.75 |
|  | 7/9/2018 | 31.63 |
|  | 12/5/2018 | 31.55 |
|  |  |  |
| RMNWR \#3 | 2/8/2015 | 3.75 |
|  | 8/19/2015 | 2.62 |
|  | 12/9/2015 | 3.45 |
|  | 8/16/2016 | 3.75 |
|  | 12/14/2016 | 3.78 |
|  | 7/20/2017 | 3.47 |
|  | 12/20/2017 | 3.35 |
|  | 7/9/2018 | 3.40 |
|  | 12/5/2018 | 1.44 |
|  |  |  |
| WMR \#1 | 2/9/2015 | 38.10 |
|  | 8/20/2015 | 44.60 |
|  | 12/8/2015 | 32.86 |
|  | 8/16/2016 | 28.91 |
|  | 7/21/2017 | 28.71 |
|  | 1/15/2018 | 23.61 |
|  | 7/19/2018 | 26.50 |
|  | 1/23/2019 | 27.43 |
|  |  |  |


| WMR \#2 | 2/9/2015 | 23.90 |
| :---: | :---: | :---: |
|  | 8/20/2015 | 24.59 |
|  | 12/8/2015 | 24.71 |
|  | 8/16/2016 | 24.87 |
|  | 12/12/2016 | 25.02 |
|  | 7/12/2017 | 25.18 |
|  | 12/22/2017 | 22.15 |
|  | 7/18/2018 | 22.60 |
|  | 12/6/2018 | 23.29 |
|  |  |  |
| WMR \#3 | 2/9/2015 | 46.82 |
|  | 8/20/2015 | 46.62 |
|  | 12/8/2015 | 46.26 |
|  | 8/16/2016 | 46.47 |
|  | 12/12/2016 | 46.60 |
|  | 7/12/2017 | 46.68 |
|  | 11/1/2017 | 46.06 |
|  | 7/10/2018 | 46.96 |
|  | 12/10/2018 | 45.45 |
|  |  |  |
| WMR \#4 | 12/12/2016 | 18.23 |
|  | 7/12/2017 | 19.43 |
|  | 12/22/2017 | 12.40 |
|  | 7/18/2018 | 14.44 |
|  | 12/6/2018 | 14.67 |
|  |  |  |
| WMR \#5 | 7/24/2017 | 48.93 |
|  | 1/15/2018 | 40.48 |
|  | 7/10/2018 | 42.27 |
|  | 12/10/2018 | 41.12 |
|  |  |  |
| DG \#1 | 2/9/2015 | 174.83 |
|  | 8/19/2015 | 174.86 |
|  | 12/10/2015 | 175.00 |
|  | 8/17/2016 | 175.21 |
|  | 1/26/2017 | 174.15 |
|  | 8/1/2017 | 175.55 |
|  | 12/21/2017 | 175.53 |
|  | 7/17/2018 | 175.69 |
|  | 2/1/2019 | 175.85 |
|  |  |  |
| S\&S \#1 | 2/10/2015 | 43.82 |
|  | 8/18/2015 | 44.31 |


|  | 12/9/2015 | 45.88 |
| :---: | :---: | :---: |
|  | 8/15/2016 | 48.22 |
|  | 12/12/2016 | 44.13 |
|  | 7/12/2017 | 48.22 |
|  | 12/18/2017 | 48.71 |
|  | 7/10/2018 | 48.06 |
|  | 12/6/2018 | 44.41 |
| S\&S \#2 | 2/10/2015 | 24.52 |
|  | 8/18/2015 | 25.87 |
|  | 12/9/2015 | 24.20 |
|  | 8/15/2016 | 60.05* |
|  | 12/12/2016 | 25.12 |
|  | 7/12/2017 | 63.59* |
|  | 12/18/2017 | 25.35 |
|  | 7/10/2018 | 97.19* |
|  | 12/6/2018 | 25.15 |
| S\&S \#3 | 12/21/2016 | 47.04 |
|  | 7/12/2017 | 47.73 |
|  | 12/18/2017 | 46.87 |
|  | 7/10/2018 | 46.86 |
|  | 12/6/2018 | 47.43 |
| C \#1 | 2/12/2015 | 393.84 |
|  | 8/17/2015 | 392.93 |
|  | 12/10/2015 | 392.20 |
|  | 8/16/2016 | 392.90 |
|  | 12/14/2016 | 393.19 |
|  | 7/20/2017 | n/m |
|  | 2/22/2018 | 391.92 |
|  | 7/21/2018 | $\mathrm{n} / \mathrm{m}$ |
|  | 12/12/2018 | 391.97 |
| V \#1 | 2/18/2015 | 261.37 |
|  | 8/28/2015 | 263.19 |
|  | 12/10/2015 | 263.11 |
|  | 8/16/2016 | 263.24 |
|  | 12/15/2016 | 263.68 |
|  | 7/20/2017 | 265.22 |
|  | 12/21/2017 | 263.60 |
|  |  |  |
|  |  |  |


| U \#1 | 5/20/2015 | 51.20 |
| :---: | :---: | :---: |
|  | 8/18/2015 | 49.40 |
|  | 12/11/2015 | 50.44 |
|  | 8/17/2016 | 53.43 |
|  | 12/12/2016 | 50.42 |
|  | 7/12/2017 | 50.90 |
|  | 12/18/2017 | 50.02 |
|  | 7/17/2018 | 53.86 |
|  | 12/6/2018 | 49.57 |
|  |  |  |
| U \#2 | 5/20/2015 | 27.23 |
|  | 8/18/2015 | 27.03 |
|  | 12/11/2015 | 23.96 |
|  | 8/17/2016 | 30.56 |
|  | 12/12/2016 | 28.37 |
|  | 7/12/2017 | 44.19* |
|  | 12/18/2017 | 32.69 |
|  | 7/17/2018 | 19.57 |
|  | 12/6/2018 | 35.83 |
|  |  |  |
| U \#3 | 7/12/2017 | 45.07 |
|  | 12/18/2017 | 44.20 |
|  | 7/17/2018 | 161.34* |
|  | 12/6/2018 | 44.47 |
|  |  |  |
| F \#1 | 2/25/2016 | 23.97 |
|  | 8/16/2016 | 24.08 |
|  | 12/14/2016 | 24.12 |
|  | 7/20/2017 | 24.58 |
|  | 12/20/2017 | 23.66 |
|  | 7/16/2018 | 24.12 |
|  | 12/7/2018 | 23.77 |
|  |  |  |
| F \#2 | 2/25/2016 | 64.84 |
|  | 8/16/2016 | 66.02 |
|  | 12/14/2016 | 66.13 |
|  | 7/20/2017 | 67.42 |
|  | 12/20/2017 | 63.50 |
|  | 7/16/2018 | 66.05 |
|  | 12/7/2018 | 64.04 |
|  |  |  |
| F \#3 | 2/25/2016 | 38.65 |
|  | 8/16/2016 | 38.52 |


|  | 12/14/2016 | 38.49 |
| :---: | :---: | :---: |
|  | 7/20/2017 | 38.80 |
|  | 12/20/2017 | 38.36 |
|  | 7/16/2018 | 40.87 |
|  | 12/7/2018 | 39.51 |
| LG | 4/22/2016 | 54.98 |
|  | 8/17/2016 | 162.35 |
|  | 1/26/2017 | 162.36 |
|  | 8/1/2017 | 171.09 |
|  | 12/21/2017 | 157.62 |
|  | 7/17/2018 | 161.34 |
|  | 2/1/2019 | 159.95 |
| CR \#2 | 11/29/2016 | 12.91 |
|  | 7/21/2017 | 14.68 |
|  | 12/20/2017 | 12.29 |
|  | 7/16/2018 | 12.65 |
|  | 12/11/2018 | 11.96 |
| CR \#3 | 11/29/2016 | 32.16 |
|  | 7/17/2018 | 30.48 |
|  | 12/11/2018 | 29.71 |
| CR \#4 | 11/29/2016 | 94.57 |
|  | 12/20/2017 | 92.78 |
|  | 1/25/2019 | 92.64 |
| CR \#5 | 11/29/2016 | 24.14 |
|  | 12/20/2017 | 16.46 |
|  | 1/25/2019 | 20.93 |
| CR \#6 | 11/29/2016 | 40.69 |
|  | 7/21/2017 | 107.52 |
|  | 12/20/2017 | 106.80 |
|  | 1/25/2019 | $\mathrm{n} / \mathrm{m}$ |
| CR \#8 | 11/29/2016 | 61.08 |
|  | 7/21/2017 | 92.09 |
|  | 12/20/2017 | 56.56 |
|  | 7/11/2018 | 85.74 |
|  | 1/25/2019 | 50.83 |
|  |  |  |


| CR \#9 | 11/29/2016 | 98.38 |
| :---: | :---: | :---: |
|  | 7/21/2017 | 112.04 |
|  | 12/20/2017 | $\mathrm{n} / \mathrm{m}$ |
|  | 7/11/2018 | 100.88 |
|  | 2/1/2019 | 92.80 |
| CR \#10 | 11/29/2016 | 211.14 |
|  | 12/20/2017 | $\mathrm{n} / \mathrm{m}$ |
|  | 2/1/2019 | 215.15 |
| CR \#11 | 11/29/2016 | 80.68 |
|  | 7/21/2017 | 82.39 |
|  | 12/22/2017 | 80.68 |
|  | 7/11/2018 | 76.84 |
|  | 2/1/2019 | 72.50 |
| CR \#13 | 12/13/2016 | n/m |
|  | 2/1/2019 | 290.05 |
| CR \#14 | 12/13/2016 | 244.80 |
|  | 12/22/2017 | 244.20 |
|  | 12/21/2018 | 244.51 |
| CR \#15 | 12/13/2016 | 250.00 |
|  | 7/21/2017 | 261.17 |
|  | 12/22/2017 | 249.88 |
|  | 7/16/2018 | 253.22 |
|  | 12/21/2018 | 250.24 |
| RR domestic | 12/12/2016 | 43.38 |
|  | 12/20/2017 | 41.43 |
|  | 7/9/2018 | 47.75 |
|  | 12/5/2018 | 45.73 |
| RR windmill | 12/12/2016 | 38.18 |
|  | 7/20/2017 | 37.60 |
|  | 12/20/2017 | 35.19 |
|  | 7/9/2018 | 36.56 |
|  | 12/5/2018 | 35.49 |
| AR \#1 | 12/13/2016 | 59.23 |
|  | 7/24/2017 | 59.25 |
|  | 12/22/2017 | 43.19 |


|  | 7/10/2018 | 44.13 |
| :---: | :---: | :---: |
|  | 12/5/2018 | 44.36 |
| AR \#2 | 12/13/2016 | 75.57 |
|  | 7/24/2017 | 70.25 |
|  | 12/22/2017 | 46.65 |
|  | 7/10/2018 | 49.51 |
|  | 12/5/2018 | 50.24 |
| TR \#1 | 12/21/2016 | 145.87 |
|  | 7/24/2017 | 124.99 |
|  | 1/24/2018 | 123.43 |
|  | 7/9/2018 | 139.36 |
|  | 12/5/2018 | $\mathrm{n} / \mathrm{m}$ |
|  | 12/7/2018 | $\mathrm{n} / \mathrm{m}$ |
| TR \#2 | 12/21/2016 | 37.50 |
|  | 7/24/2017 | 147.06* |
|  | 1/24/2018 | 43.82 |
|  | 7/9/2018 | 42.37 |
|  | 12/5/2018 | $\mathrm{n} / \mathrm{m}$ |
|  | 12/7/2018 | 38.43 |
|  |  |  |
| TR \#3 | 12/21/2016 | 54.02 |
|  | 7/24/2017 | 51.63 |
|  | 1/24/2018 | 57.10 |
|  | 7/9/2018 | 53.01 |
|  | 12/5/2018 | n/m |
|  | 12/7/2018 | 55.26 |
|  |  |  |
| TR \#4 | 12/21/2016 | $\mathrm{n} / \mathrm{m}$ |
|  | 7/24/2017 | 110.16 |
|  | 2/22/2018 | 93.31 |
|  | 7/9/2018 | 93.10 |
|  | 12/5/2018 | 106.00 |
|  |  |  |
| BW \#1 | 12/21/2016 | 12.16* |
|  | 7/20/2017 | 93.83 |
|  | 1/15/2018 | 95.69 |
|  | 7/9/2018 | 93.86 |
|  | 12/5/2018 | 95.79 |
|  |  |  |
| BW \#2 | 12/21/2016 | 74.65 |


|  | 1/15/2018 | 73.27 |
| :---: | :---: | :---: |
|  | 7/9/2018 | 78.09 |
|  | 12/7/2018 | 75.74 |
| BW \#3 | 12/21/2016 | 26.99 |
|  | 7/20/2017 | 34.94 |
|  | 1/15/2018 | 16.77 |
|  | 7/9/2018 | 23.54 |
|  | 12/7/2018 | 17.65 |
| BW \#4 | 12/21/2016 | 151.77 |
|  | 7/20/2017 | 160.34 |
|  | 1/15/2018 | $\mathrm{n} / \mathrm{m}$ |
| BW \#5 | 12/21/2016 | 15.60 |
|  | 1/15/2018 | 15.40 |
|  | 7/9/2018 | 14.96 |
|  | 12/7/2018 | 18.30 |
| BW \#7 | 7/9/2018 | 133.09 |
|  | 12/5/2018 | 133.35 |
| BK \#1 | 1/26/2017 | 7.47 |
|  | 7/20/2017 | 8.97 |
|  | 12/20/2017 | 7.35 |
|  | 7/9/2018 | 9.44 |
|  | 12/5/2018 | 8.38 |
| BK \#2 | 1/26/2017 | 34.78 |
|  | 7/20/2017 | 24.15 |
|  | 12/20/2017 | 19.35 |
|  | 7/9/2018 | 35.59 |
|  | 12/5/2018 | 31.64 |
| WVC \#1 | 1/12/2017 | 18.15 |
|  | 1/22/2018 | n/m |
|  | 7/16/2018 | 11.76 |
|  | 12/12/2018 | 107.64* |
| WVC \#2 | 1/12/2017 | 147.49 |
|  | 7/20/2017 | 151.69 |
|  | 1/22/2018 | 151.88 |
|  | 7/16/2018 | 101.97* |


|  | 12/12/2018 | 151.99 |
| :---: | :---: | :---: |
| WV \#2 | 1/12/2017 | 100.31 |
|  | 7/20/2017 | 102.67 |
|  | 1/22/2018 | $\mathrm{n} / \mathrm{m}$ |
|  | 12/12/2018 | 113.94 |
| WV \#5 | 1/22/2018 | $\mathrm{n} / \mathrm{m}$ |
|  | 7/16/2018 | 71.37 |
|  | 12/12/2018 | 57.03 |
| WV \#8 | 1/12/2017 | 133.20 |
|  | 1/22/2018 | 132.90 |
|  | 7/16/2018 | 132.81 |
|  | 12/12/2018 | 132.60 |
| WV \#9 | 1/12/2017 | 191.03 |
|  | 7/20/2017 | 182.43 |
|  | 1/22/2018 | 191.32 |
|  | 7/16/2018 | 191.43 |
|  | 12/12/2018 | 190.97 |
| WV \#12 | 1/12/2017 | 280.00* |
|  | 7/20/2017 | 278.97* |
|  | 1/22/2018 | 159.83 |
|  | 7/16/2018 | 160.28 |
|  | 12/12/2018 | 159.75 |
| SJ \#1 | 1/25/2017 | 35.49 |
|  | 7/25/2017 | 37.94 |
|  | 1/15/2018 | 28.17 |
|  | 7/29/2018 | 36.65 |
|  | 12/17/2018 | 37.08 |
| SJ \#2 | 1/25/2017 | 156.89 |
|  | 7/25/2017 | 106.22 |
|  | 1/2/2018 | n/m |
|  | 7/15/2018 | 74.55* |
|  | 12/17/2018 | 217.03 |
| SJ \#3 | 1/25/2017 | 55.44 |
|  | 7/25/2017 | 46.30 |
|  | 1/15/2018 | $\mathrm{n} / \mathrm{m}$ |


|  | 7/12/2018 | 55.22 |
| :---: | :---: | :---: |
|  | 12/18/2018 | 55.10 |
| SJ \#4 | 1/25/2017 | 50.04 |
|  | 7/15/2018 | 46.30 |
|  | 12/9/2018 | 44.74 |
| SJ \#5 | 1/25/2017 | 65.36 |
|  | 7/25/2017 | 67.06 |
|  | 1/2/2018 | 43.05 |
|  | 7/15/2018 | 52.17 |
|  | 12/9/2018 | 46.19 |
| SJ \#6 | 1/25/2016 | 17.33 |
|  | 7/25/2017 | 18.21 |
|  | 1/2/2018 | 14.08 |
|  | 7/29/2018 | 16.00 |
|  | 12/18/2018 | 15.94 |
| SJ House | 1/15/2018 | 211.59 |
|  | 7/29/2018 | 215.55 |
|  | 2/1/2019 | 246.35 |
| OF \#1 | 7/19/2017 | 67.04 |
|  | 1/17/2018 | 49.23 |
|  | 8/3/2018 | n/m |
|  | 12/13/2018 | 50.82 |
| OF \#2 | 7/19/2017 | 11.53 |
|  | 1/17/2018 | 8.29 |
|  | 8/3/2018 | 8.70 |
|  | 12/13/2018 | 8.54 |
| OF \#3 | 7/19/2017 | 94.52* |
|  | 1/17/2018 | 59.59 |
|  | 8/3/2018 | 57.01 |
|  | 12/13/2018 | 56.14 |
| OF \#4 | 7/19/2017 | $\sim 46^{*}$ |
|  | 1/17/2018 | 42.64 |
|  | 8/3/2018 | 41.82 |
|  | 12/13/2018 | 40.14 |
|  |  |  |


| OF \#5 | 7/19/2017 | n/m |
| :---: | :---: | :---: |
|  | 1/17/2018 | 110.55 |
|  | 8/3/2018 | 110.75 |
|  | 12/13/2018 | 110.78 |
| OF \#6 | 7/19/2017 | $\mathrm{n} / \mathrm{m}$ |
|  | 1/17/2018 | 181.03 |
|  | 8/3/2018 | 178.97 |
|  | 12/13/2018 | 179.46 |
| OF \#7 | 7/19/2017 | $\mathrm{n} / \mathrm{m}$ |
|  | 1/17/2018 | n/m |
|  | 8/3/2018 | 153.94 |
|  | 12/13/2018 | 137.05 |
| OF \#9 | 7/19/2017 | 138.13 |
|  | 1/17/2018 | 138.30 |
|  | 8/3/2018 | 138.45 |
|  | 12/13/2018 | 138.72 |
| G \#1 | 7/25/2017 | 9.35 |
|  | 12/20/2017 | 11.64 |
|  | 7/9/2018 | 13.88 |
|  | 12/12/2018 | 10.14 |
| M \#1 | 7/25/2017 | 102.19 |
|  | 12/18/2017 | 104.40 |
|  | 7/18/2018 | 93.74 |
|  | 12/10/2018 | 90.80 |
| M \#2 | 7/25/2017 | 99.61 |
|  | 12/18/2017 | 97.84 |
|  | 12/10/2018 | 90.80 |

## APPENDIX II: Hydrographs

























